. •	P.S.C. KY. No
	Cancels P.S.C. KY No. 28
FOX CREEK I	RURAL ELECTRIC COOPERATIVE CORPORATION
a	OF
	LAWRENCEBURG KY 40342
Pates P	ules and Regulations for Furnishing
Races, R	ules and Regulations for Fullitaning
	ELECTRIC SERVICE
	AT
ANDERSON, FI	RANKLIN, MERCER, WASHINGTON, WOODFORD
SPENCER. S	SHELBY, HENRY AND JESSAMINE COUNTIES
Filed with	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED <u>March 1</u>	
	/ICE COMMISSION ENTUCK'Y
	ECTIVE ISSUED BY FOX CREEK RECC
	(Name of Utility)
MAR O	1 1996
PURSUANT TO 8	
SECTIO	N9(1) C. Nul General Manager
	RVICE COMMISSION

05/97

For	All Terr	itory S	Served
	Community,		
P.S.C	. No	30	
_23rd	Revision	Sheet	No. <u>1</u>
	ling P.S.C. Revision		

#### CLASSIFICATION OF SERVICE

RATE

SCHEDULE R RESIDENTIAL

PER UNIT

#### Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

#### Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

#### Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

#### Monthly Rate

Minimum bill First 30 kwh per month \$5.39 per month All over 30 kwh per month 0.05862 per kwh

I

#### Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.39.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

# FEB 0 6 1997



<b>)</b>	G	
	Community, Town or City	
	P.S.C. No. 29	_
For Greek Durel Flogtrig Cooperative	22nd Revision Sheet No. 1	_
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Canceling P.S.C. No28	
Name of Issuing Corporation	21st Revision Sheet No. 1	
	ZISC REVISION SHEEC NO. 1	
CLASSIFICATION O	F SERVICE	
	RATE	
SCHEDULE R RESIDENTIAL	PER UNI	$\mathbf{T}$
Availability of Service		
Available in all territory served by th accordance with the Cooperative's Servi Regulations.	_	
Applicability		
Applicable for residential use and for supplied through one meter to each indi load requirements can be met by transfo not to exceed 25 kVA. The capacity on under this schedule may not exceed ten	vidual unit where the rmers having a capacity individual motors served	
Type of Service		
Single-phase, 60 hertz, at 120/240 stan or where available, three phase, 60 her standard secondary voltage.		
Monthly Rate		
Minimum bill First 30 kwh per month All over 30 kwh per month	\$5.39 per month 0.05826 per kwh	R
Minimum Monthly	PUBLIC SERVICE COMMIS OF KENT UCKY	SSION
The minimum monthly charge under the abover KVA of transformer capacity but in	ove rate shall be \$.90FFECTVE	R
	MAR 0 1 1996	
	PLIRSUANT TO 807 KAFT 5:0 SECTION 9 (1)	111,
	BY: Quedan C. Hell FOR THE PUBLIC SERVICE CCIMMI	
DATE OF ISSUE March 1, 1996 DATE	EFFECTIVE <u>March 1, 1995</u>	
ISSUED BY Bol. Kwco. TITL  Name of Officer	E <u>General Manager</u>	
Issued by authority of an Order of the	Public Service Commission of	KY
in Case No. 94-382 dated Febru		

All Territory Served

in Case No. \_

94-382 dated

Fox Creek Rural Electric Cooperative Name of Issuing Corporation	For All Territory Served  Community, Town or City  P.S.C. No. 29  22nd Revision Sheet No. 2  Cancelling P.S.C. No. 28  21st Revision Sheet No. 2
CLASSIFICATION O	F SERVICE
SCHEDULE R RESIDENTIAL Terms of Payment	RATE PER UNIT
In the event the current monthly bill is fifteen (15) days from the date of the 1 (5%) shall be added to the bill.	_
Fuel Adjustment Clause  All rates are applicable to the Fuel Adjustment and a mount properties of the fuel adjustment amount per kwh as billed power supplier plus an allowance for line allowance for line losses will not exceed on a 12 month moving average of such loss is subject to all other applicable provision of the fuel fuel fuel fuel fuel fuel fuel fue	per kwh equal to the dispersion of the dispersion of the losses. The led 10% and is based losses. This fuel clause

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Orden C. neel FOR THE PUBLIC SERVICE COMMISSION

	TOTAL TOURING COMMISSION
DATE OF ISSUE March 1, 1996	DATE EFFECTIVE March 1, 1996
ISSUED BY BOLL Kinger	TITLE <u>General Manager</u>
Name of Officer	
Tegued by authority of an Order of	the Public Service Commission of

in Case No. 94-382 dated February 28, 1996

,	For <u>All Territory Served</u> Community, Town or City
	P.S.C. No. 29
	22nd Revision Sheet No. 3
Fox Creek Rural Electric Cooperation	
Name of Issuing Corporation	Cancelling P.S.C. No. 28  21st Revision Sheet No. 3
	ZISC REVISION SHOCK NO. 5
CLASSIFICATIO	ON OF SERVICE
	RATE
SCHEDULE C COMMERCIAL AND SMALL	POWER PER UNIT
Availability	
Available in all territory served by ance with the Cooperative's Service	
Applicability	
Applicable to all commercial and incurses including lighting and power who can be met by transformers having a	nere the load requirements
Type of Service	
Single-phase and three-phase, 60 her voltages. Approval of the Cooperation to the installation of any motor have excess of ten (10) horsepower.	ve must be obtained prior
Monthly Rate	
	PUBLIC SERVICE COVIMISSICN
First 10 kw of billing dem	FEEEOTIVE
Over 10 kw of billing dem	and \$3.18 per kw
Minimum Bill First 30 kwh per mon	th \$5.39 per month MAR 01 1394
All Over 30 kwh per mon	th 0.06101 par kwh
	PURSU, ANT TO 807' KAR 5.011, SECTION 9 (1)
Minimum Monthly	BY acar C. necl
The minimum monthly charge under the	OR THE PUBLIC SERVICE COMMISSION
per kva of transformer capacity but	
	DATE EFFECTIVE <u>March 1, 1996</u> CITLE <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of t	the Public Service Commission of KY
in Case No. 94-382 dated Febr	ruary 28, 1996 .

Calas

For <u>All Territory Served</u>
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 4
Cancelling P.S.C. No28
21st Revision Sheet No. 4
OF SERVICE

#### CLASSIFICATION (

COMMERCIAL AND SMALL POWER

PER UNIT

RATE

#### Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.

#### Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

#### Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent shall be added to the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 

#### Fuel Adjustment Clause

MAR 21 1996

All rates are applicable to the Fuel Adjustment Clause and MARS 1011. SECTION 9 (1) be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesaleBY:\_ ander C. neel FOR THE PUBLIC SERVICE COMMISSION power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

			March			DATE	EFFECTIVE	I	March	1,	1996
ISSUED	) B	y B	de K	in	ces	TITLE	Gene	ral	Manag	er	
					fficer						

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996

`	For - All Territory Served
	Community, Town or City
	P.S.C. No. 29
	22nd Revision Sheet No. 5
Fox Creek Rural Electric Cooperative	Cancelling P.S.C. No28
Name of Issuing Corporation	21st Revision Sheet No. 5
	ZISC REVISION SHEET NO. 3
CLASSIFICATION	OF SERVICE ·
	RATE
SCHEDULE L LARGE POWER SERVICE (50 Availability	TO 200 kw) PER UNIT
Available to consumers located on or no three phase lines for all types of usa the Cooperative's Service Rules and Rec	ge, in accordance with
Applicability	
Applicable to all electric service when make necessary transformers having a calexcess of 50 kva.	
Type of Service	
Single-phase or multi-phase, 60 hertz,	at standard voltage.
Monthly Rate	
Demand Charge per kw of billing First 50 kwh per kw of billing dem Next 100 kwh per kw of billing dem Over 150 kwh per kw of billing dem	and 0.06402 per kwh mand 0.06002 per kwh
Monthly Minimum (1) Contract minimum	EFFECTIVE
<ul><li>(1) Contract minimum</li><li>(2) \$.90 per kva of transformer capac</li></ul>	ity
(3) \$30.00	MAR 0 1 1996
Determination of Billing Demand	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
The billing demand shall be the maximum by the consumer for any period for fif during the month for which the bill is and adjusted for power factor as follows:	m kilowatt demand restablished soo teen (15) consecutive minutes rendered by a demand meter
	E EFFECTIVE <u>March 1, 1996</u> LE <u>General Manager</u>
Issued by authority of an Order of the in Case No. 94-382 dated Feb	

<b>y</b>	For All Territory Served	
	P.S.C. No. 29	
	P.S.C. No. 29 22nd Revision Sheet No. 6	
Fox Creek Rural Electric Cooperative	ZZIIG REVISION SHEEC NO. U	
Name of Issuing Corporation	Cancelling P.S.C. No28	
Name of issuing corporation	21st Revision Sheet No. 6	
	ZIBC REVIBION BROCK NO.	
CLASSIFICATION O	F SERVICE	
	RATE	
SCHEDULE L LARGE POWER SERVICE (50	TO 200 kw) PER UNIT	
Power Factor Adjustment		
The consumer agrees to maintain unity p as practicable. The Cooperative reserv such power factor at any time. Should that the power factor at the time of th is less than 80%, the demand for billin demand as indicated or recorded by the by .80 and divided by the percent power	res the right to measure such measurements indicate he consumer's maximum demand hg purposes shall be the demand meter multiplied	
Minimum Annual Charge for Seasonal Serv	<u>ice</u>	
Consumer requiring service only during exceeding nine (9) months per year may payment of twelve (12) times the minimumined in accordance with the foregoing there shall be no minimum monthly charg	guarantee a minimum annual   Im monthly charge det@VBLICSERVICECOMM section in which case OF KENTUCK'Y	11(35)
Conditions of Services	MAR 0 1 1996	
<ol> <li>Motors having a rated capacity in</li> <li>All wiring, pole lines, and other beyond the metering point shall be cons system of the consumer and shall be fur the consumer.</li> <li>If service is furnished at primary discount of ten (10) percent shall appl charges; and if the minimum charge is b capacity, a discount of ten (10) percen minimum charge. However, the cooperati of metering at secondary voltage and ad former losses to the metered kilowatt h</li> </ol>	electrical equipment Octor to Multiple of	2
DATE OF ISSUE March 1, 1996 DATE	EFFECTIVE <u>March 1, 1996</u>	

DATE OF ISSUE March 1, 1996 ISSUED BY / 304 TITLE General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996

·	Community, Town or City P.S.C. No. 29
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	22nd Revision Sheet No. 7  Cancelling P.S.C. No. 28  21st Revision Sheet No. 7
CLASSIFICATION O	F SERVICE
SCHEDULE L LARGE POWER SERVICE (50 Terms of Payment	TO 200 kw) PER UNIT
In the event the current monthly bill i fifteen (15) days from the date of the shall be added to the bill.  Fuel Adjustment Charge	- 1
All rates are applicable to the Fuel Adbe increased or decreased by an amount purely an adjustment amount per kwh as billed power supplier plus an allowance for limical allowance for lime losses will not exceed a 12 month moving average of such losses is subject to all other applicable provint 807 KAR 5:056.	per kwh equal to the d by the wholesale ne losses. The ed 10% and is based on s. This Fuel Clause
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAR 0 1 1996  PURSUANT TO 807 KAR 5:011, SECTION 9 (1)  BY: Gerden C. Meel FOR THE PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 1, 1996 DATE ISSUED BY Bole Kince TITLE	EFFECTIVE <u>March 1, 1996</u> E <u>General Manager</u>

DATE OF ISSUE \_ March 1, 1996 ISSUED BY Bole Name of Officer Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 8

Fox Creek Rural Electric Cooperative Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 8

#### CLASSIFICATION OF SERVICE

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$\boldsymbol{\omega}$	/\	•	٠.	ъ

#### SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING

PER UNIT

- (1) The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing cooperative owned pole at a location suitable to both parties.
- (2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unity from dusk to dawn.
- (3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$5.06 each and every month.
- (4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.
- (5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors of unit installation.
- (6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the cooperative upon failure of the member to pay the charges set forth herein in accordance with the cooperative's established rules for billing and collecting electric accounts.
- (7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.
- (8) It is mutually agreed that the unit installed remain the property of the Cooperative in its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.
- (9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the cooperative.

  Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interrup PUBLIC COMMISSION OF SERVICE CO

DATE OF ISSUE March 1, 1996

DATE EFFECTIVE <u>March 1, 1996</u>

ISSUED BY Bol Kincen TITLE General Manager MAR 0 1 1996

AR 0 1 1996

EFFE GTIVE

Name of Officer

Issued by authority of an Order of the Public Service Commission (1) in Case No. 94-382 dated February 28, 1996 by Queden C. Neel

FOR THE PUBLIC SERVICE COMMISSION

R

For	All Terr	ritory Served
	Community,	Town or City
P.S.C	. No	29
_22nd	Revision	_ Sheet No9_
	lling P.S.(	C. No. <u>28</u> Sheet No. 9
	REVISION	_ blicec No3_

PER UNIT

# Fox Creek Rural Electric Cooperative Name of Issuing Corporation

#### CLASSIFICATION OF SERVICE

RATE

SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING No reductions will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

Type	<u>Size Wa</u>	tts Input	Hours Used	Kwh/Yr	Kwh/Month
Sodium	100w	120	4,000	480	40

#### Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gordon C. Heel.
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996	DATE EFFECTIVE <u>March 1, 1996</u>
ISSUED BY BOL Kinces	TITLEGeneral Manager
Name of Officer	
Issued by authority of an Order of	the Public Service Commission of
in Cago No 04 202 dated	Fobruary 20 1006

<b>)</b>			Territory	
			ity, Town o	or City
		P.S.C. No		10
		22nd Revisi	<u>lon</u> Sheet	No. 10
Fox Creek Rural Electr			5 G G N-	20
Name of Issuing Cor	rporation	Cancelling I		
		21st Revisi	ion sneet	NO. 10
C	CLASSIFICATION	OF SERVICE		
				RATE
SCHEDULE R2 RESIDENTI	AL MARKETING R	ATE		PER UNIT
Availability of Service				
This special marketing reprograms as approved by The electric power furnible separately metered for applicable during the best available to customer Schedule R Residential R to programs which are excommission to be offered Power Cooperative's Whole	Fox Creek RECC shed under this reach point of allow listed off as already rece tate. This mark pressly approved under the Mark	's Board of Diss marketing professions of delivery and properly and professions of the professions of the problem of the professions of the profes	rectors. rogram shall is This rate under the oplies only lic Service E East Kent	
<u>Months</u>	Off Peak Hour	s - Est		
May through September	10:00 p.m. to	10:00 a.m.		
October through April	12:00 noon to 10:00 p.m. to	-	OF KEI	CE COMMISSION NTUCKY
Rates			EFFE	CTIVE
The energy rate for this	program is as	listed below.	MAR 01	1996
All kwh		0.03517	PURSUANT TO 807 SECTION S	9(1)
Terms of Payment		_	Y: <u>Chadan</u> Cor the public service	
In the event the current (15) days from the date added to the bill.	_			
DATE OF ISSUE <u>March 1</u> ,	1996 DAT	E EFFECTIVE	March 1, 1	L996
ISSUED BY Bole King		LE <u>General</u>	Manager	
Issued by authority of a		Public Service	e Commissi	on of KY
in Case No94-382_		ebruary 28, 19		a <sup>t</sup>

Fox Creek Rural Electric Cooperative Name of Issuing Corporation	For All Territory Community, Town o P.S.C. No. 29 22nd Revision Sheet Cancelling P.S.C. No. 21st Revision Sheet	No. 11
CLASSIFICATION O	F SERVICE	
SCHEDULE R2 RESIDENTIAL MARKETING RA Fuel Adjustment		RATE PER UNIT
All rates are applicable to the Fuel Admay be increased or decreased by an amount fuel adjustment amount per kwh as be power supplier plus an allowance for lie allowance for line losses will not excement moving average of such losses. The supplier plus are allowance for line losses will not except the supplier plus and line losses.	unt per kwh equal to illed by the wholesale ne losses. The ed 10% and is based on a his Fuel Clause is	a 12
subject to all other applicable provision 807 KAR 5:056.	ons as set out in	
	•	
	PUBLIC SERVICE COMM	SSNDA.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Ordan C. Herl FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996	
ISSUED BY Boll Kinces TITLE General Manager	
Name of Officer	
Issued by authority of an Order of the Public Service Commission of	KY.
in Case No. 94-382 dated <u>February 28, 1996</u> .	

,	For <u>All Territory Served</u> Community, Town or City
	P.S.C. No
	22nd Revision Sheet No. 12
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 28 21st Revision Sheet No. 12
	ZISC REVISION SHEET NO. 12
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE (	1,000 to 4,999 kw) PER UNIT
Availability	
Applicable to contracts with demand of a monthly energy usage equal to or grea of billing demand. These contracts wil association and the ultimate consumer so East Kentucky Power Cooperative. The e furnished hereunder shall be separately of delivery.	ter than 425 hours per kw l be between the cooperative ubject to the approval of lectric power and energy
Monthly Rate	
Consumer Charge Demand Charge (per kw of billing demand	\$535.00 per month nd) \$5.39 per kw
Energy Charge	\$0.02739 per kwh R
Billing Demand	·
The monthly billing demand shall be the listed below.  (a) The contract demand  (b) The ultimate consumer's peak demand or preceding eleven months. The peak demand average rate at which energy is used durinterval in the below listed hours for for power factor as provided herein:	d during the current month emand shall be the highest ring any fifteen minute each month and adjusted
	s Applicable OF KENTUCKY d Billing - EST FFECTIVE
	to 12:00 noon to 10:00 p.m. MAR 3 1 1996 PURSUANT TO 807 KAR 5:011.
	. to 10:00 p.m. SECTION 9(1) BY: Gorden C. Neel
DATE OF ISSUE <u>March 1, 1996</u> ISSUED BY <u>Bole Kurcl</u> Name of Officer	EFFECTIVE March 1. PUBLIC SERVICE COMMISSION  E General Manager
Issued by authority of an Order of the in Case No. 94-382 dated Fel	(AIM

, and the second	Community, Town or City P.S.C. No. 29
	22nd Revision Sheet No. 13
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C. No28
Name of issuing corporation	21st Revision Sheet No. 13
CLASSIFICATION C	OF SERVICE
	RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE (1	
Minimum Monthly Charge	
The minimum monthly charge shall not be (a) and (b) below:	
(a) The product of the billing demand charge, plus	multiplied by the demand
(b) The product of the billing demand and the energy charge per kwh.	multiplied by 425 hours
Power Factor Adjustment	
The consumer agrees to maintain unity practicable. Power factor may be measurements indicate that the pown his maximum demand is less than 0.90 (9 billing purposes shall be the demand as multiplied by 0.90 (90%) and divided by	red at any time. Should ver factor at the time of 0%), the demand for sindicated or recorded,
Fuel Adjustment	
This rate may be increased or decreased equal to the fuel adjustment amount per wholesale power supplier plus an allowa The allowance for line losses will not on a 12 month moving average of such lounder or over recovery in the previous is subject to all other applicable prov 807 KAR 5:056.	exceed 10% and is based of Kentucky month. This Fuel Clause FFECTIVE
007 KAR 5:050.	MAR   2 1 1996
Special Provisions	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
1. Delivery Point - If service is furn the delivery point shall be the meterin specified in the contract for service.	ished as secondary Woltagen C. Nel
	EFFECTIVE <u>March 1, 1996</u> E <u>General Manager</u>
Issued by authority of an Order of the in Case No. 94-382 dated Fe	(A)/Y\

По	311 Move		70222	. d
For	All Terr	1tory	ser ve	<u> 20 </u>
	Community,	Town of	r Cit	-y
P.S.C	. No	29		
22nd	Revision	Sheet	No.	14
Cance	lling P.S.C	. No.		28
<u>21st</u>	Revision	Sheet	No.	14
OF SERV	ICE			
			RATI	Ξ
1 000 +	0 1 999 1501		DED	דותוז

CLASSIFICATION OF SERVICE

CHARRITICATION OF BERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw)
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

#### Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

#### Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBILIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1396

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gorden C News

DATE O	F IS	SUE	Mar	ch	1,	1996	
ISSUED	BY	E	oh	K	in	ces	

DATE EFFECTIVE <u>March 1, 1996</u>
TITLE <u>General Manager</u>

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

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•	For <u>All Territory Served</u>
	Community, Town or City
	P.S.C. No. 29
	22nd Revision Sheet No. 15
Fox Creek Rural Electric Cooperati	
Name of Issuing Corporation	Cancelling P.S.C. No28_
	21st Revision Sheet No. 15
CLASSIFICATIO	ON OF SERVICE
	RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,0	000 TO 9,999 KW) PER UNIT
Availability	
	-5.5.000 +- 0.000 1
Applicable to contracts with demand	4
a monthly energy usage equal to great of billing demand. These contracts	1
cooperative association and the ulti	1
the approval of East Kentucky Power	
power and energy furnished hereunder	
for each point of delivery.	
Monthly Rate	
Consumer Charge	\$1,069 per month
Demand Charge per kw of billing de	emand \$5.39 per kw
Energy Charge	0.02239 F
Billing Demand	
The monthly billing demand shall be	the greater of (a) or (b)
listed below:	PUBLIC SERVICE COMMIS
(a) The contract demand	OF KENTUCKY EFFECTIVE
(b) The ultimate consumer's peak de	emand during the current
month or preceding eleven months. T	
the highest average rate at which en	
fifteen minute interval in the below	THEOTHER TO SUIT REPORT OF
month and adjusted for power factor	as provided herein. Section 9/11
Months	Hour Applerable des C nul for Demand Bil FORTH PUBLIC STATIO COMMISSI
MOTICIES	TOT DEMOTIO BITTER OF POBLIC STRUCT COMMISSI
October through April	7:00 a.m. to 12:00 noon
ootooor unrough nprii	5:00 p.m. to 10:00 p.m.
	2.00
May through September	10:00 a.m. to 10:00 p.m.
-	
DATE OF ISSUE March 1, 1996	DATE EFFECTIVE <u>March 1, 1996</u>
	TITLE General Manager
Name of Officer	
Issued by authority of an Order of t	
in Case No94-382 dated	February 28, 1996 .

·	For <u>All Territory Served</u>
	Community, Town or City
	P.S.C. No. 29
	22nd Revision Sheet No. 16
Fox Creek Rural Electric Cooperative	Cancelling P.S.C. No28
Name of Issuing Corporation	21st Revision Sheet No. 16
	ZISC REVISION SHEEC NO. 10
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,000	to 9,999 kw) PER UNIT
Minimum Monthly Charge	
The minimum monthly charge shall not be (a) or (b) below:	less than the sum of
(a) The product of the billing demand charge, plus	multiplied by the demand
(b) The product of the billing demand	multiplied by 425 hours
and the energy charge per kwh.	
Power Factor Adjustment	
The consumer agrees to maintain unity p practicable. Power factor may be measu such measurements indicate that the pow his maximum demand is less than 0.90 (9 billing purposes shall be the demand as multiplied by 0.90 (90%) and divided by	red at any time. Should ver factor at the time of 0%) the demand for indicated or recorded,
Fuel Adjustment	
This rate may be increased or decreased equal to the fuel adjustment amount per wholesale power supplier plus an alloware allowance for line losses will not on a 12 month moving average of such lounder or over recovery in the previous is subject to all other applicable prov 807 KAR 5:056.	kwh as billed by the nce for line losses. exceed 10% and is police SERVICE COMMISSION sses, plus or minus the KENTUCKY month. This Fuel Clause FECTIVE risions as set out in
	MAR 01 1996
Special Provisions	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
1. Delivery Point - If service is furn the delivery point shall be the meterin specified in the contract for service.	ished at secondary Jorean nul
O	EFFECTIVE <u>March 1, 1996</u>
	E <u>General Manager</u>
Name of Officer	Dublia Corvias Commission of W
Issued by authority of an Order of the in Case No. 94-382 dated Fe	All
The date was the same and the s	<del></del>

Fox Creek Rural Electric Cooperative Name of Issuing Corporation	For All Territory Served Community, Town or City P.S.C. No. 29 22nd Revision Sheet No. 17  Cancelling P.S.C. No. 28 21st Revision Sheet No. 17
CLASSIFICATION O	F SERVICE
SCHEDULE C2 LARGE INDUSTRIAL (5,000 all wiring, pole lines, and other electrons load side of the delivery point shall be by the consumer.	ric equipment on the
2. If service is furnished at seller's the delivery point shall be the point of seller's primary line to consumer's tranunless otherwise specified in the contraviring, pole lines, and other electric emetering equipment) on the load side of shall be owned and maintained by the contraviruh.	f attachment of the insformer structure act for service. All equipment (except the delivery point
Terms of Payment	
The above rates are net. The gross rate the event the current monthly bill is no (15) days from the due date of the bill, apply.	ot paid within fifteen
Temporary Service	
Consumers requiring temporary service un may be required to pay all costs of confinctions and removing	necting and disconnecting

DATE OF ISSUE

ISSUED BY

Consumers requiring temporary service may be required to pay all costs of c incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Gerden C. neel

March 1, 1996 DATE EFFECTIVE \_ TITLE \_\_\_\_ General Manager

Name of Officer

1996

March

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated <u>February 28, 1996</u>.

•	ForAll Territory Served
	Community, Town or City
	P.S.C. No. 29
	22nd Revision Sheet No. 18
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 28
	21st Revision Sheet No. 18
CLASSIFICATION	OF SERVICE
	RATE
SCHEDULE C3 LARGE INDUSTRIAL (Over	r 10,000 kw) PER UNIT
Availability	
Applicable to contracts with demand of	10,000 kw and over
with a monthly energy usage equal to o	or greater than 425
hours per kw of billing demand. These	e contracts will be
between the cooperative association ar	nd the ultimate consumer
subject to the approval of East Kentuc	cky Power Cooperative. The
electric power and energy furnished he	ereunder shall be
separately metered for each point of d	delivery.
Monthly Rate	
	14.050
Consumer Charge	\$1,069 per month
Demand Charge (per kw of billing dem	mand) \$5.39 per kw
Energy Charge	0.02139 per kwh R
Billing Demand	DUE.
	PUBLIC SERVICE COM OF KENTUCKY
The monthly billing demand shall be th	ne greater of (a) or (b)
below:	
(a) The contract demand	14 D D D D D D D D D D D D D D D D D D D
(b) The ultimate consumer's peak dema	and during the current MAR 01 1996
month of preceding eleven months. The	
the highest average rate at which ener	000000000000000000000000000000000000000
fifteen minute interval in the below 1	listed hours for each BY: Ordan C. New
month and adjusted for power factor as	provided herein. FOR THE PUBLIC SERVICE COMM
	Hours Applicable for
<u>Months</u>	Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon
•	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 pm.
DATE OF ISSUE March 1, 1996 DAT	TE EFFECTIVE <u>March 1, 1996</u>
G . I I	
	TE General Manager
	TLE <u>General Manager</u>
Name of Officer Issued by authority of an Order of the	

	22nd Revision Sheet N	No. <u>19</u>
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C. No Sheet N	
CLASSIFICATION OF	F SERVICE	
	F	RATE
SCHEDULE C3 LARGE INDUSTRIAL (Over 10 Minimum Monthly Charge	0,000 kw) F	PER UNIT
The minimum monthly charge shall not be (a) and (b) below: (a) The product of the billing demand recharge, plus (b) The product of the billing demand reand the energy charge per kwh.	multiplied by the demand	
Power Factor Adjustment		
The consumer agrees to maintain unity por practicable. Power factor may be measure such measurements indicate that the power of his maximum demand is less than 0.90 billing purposes shall be the demand as multiplied by 0.90 (90%) and divided by	red at any time. Should er factor at the time (90%) the demand for indicated or recorded,	
Fuel Adjustment		
This rate may be increased or decreased equal to the fuel adjustment amount per wholesale power supplier plus an alloware the allowance for line losses will not on a 12 month moving average of such loss under or over recovery in the previous materials is subject to all other applicable provided to the provided to the previous of the	kwh as billed by the nce for line losses. exceed 10% and is baselellosses, plus or minus the month. This Fuel Clause isions as set out in	SERVICE COMMISSION OF KENTUCK Y EFFECTIVE 0 1 1396
Special Provisions		TO 807 KAR 5:011, ECTION 9 (1)
1. Delivery Point - If service is furnithe delivery point shall be the metering specified in the contract for service.		LESERVICE COMMISSION
	EFFECTIVE <u>March 1, 199</u> E <u>General Manager</u> Public Service Commission	

in Case No. 94-382 dated February 28, 1996

For <u>All Territory Served</u>

P.S.C. No.\_\_\_\_

Community, Town or City

29

For _	All Ter	ritory Se	rved
C	ommunity,	Town or	City
P.S.C.	No	29	
22nd	Revision	_ Sheet N	0. 20
Cancel	ling P.S.	C. No	28
21st 1	Revision	_ Sheet N	0. 20

#### CLASSIFICATION OF SERVICE

RATE

LARGE INDUSTRIAL (Over 10,000 kw)

PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

#### Terms of Payment

The above rates are net. The gross rates are 5% higher. event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

#### Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011,

	SECTION 9 (1) BY: Gerdan C. neel
	FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE Match 1, 1996	DATE EFFECTIVE Maich 1, 1996
ISSUED BY BOLKMEN	TITLE <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of	the Public Service Commission of KY
in Case No. <u>94-382</u> dated _	February 28, 1996 .



	Community, Town or City
	P.S.C. No
	22nd Revision Sheet No. 21
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No28
	21st Revision Sheet No. 21
CLASSIFICATION C	F SERVICE
	RATE
SCHEDULE M COMMERCIAL & INDUSTRIAL P	POWER SERVICE (201-500) PER UNIT
Availability	
Available to consumers located on or ne	ear the cooperative's
three phase lines for all types of usag	e, in accordance with
the Cooperative's Service Rules and Reg	ulations.
Applicability	
Applicable to all electric service wher	-
make necessary transformers having a ca excess of 200 kva.	pacity equal to or in
excess of 200 kva.	
Type of Service	PUBLIC SERVICE COMMIS
Mall 1 about 60 bank and 1 and 1 and 1	OF KENTU¢KY
Multi-phase, 60 hertz, at standard volt	age. EFFECTIVE
Monthly Rate	MAR 0 1 1996
Congumer Charge	
Consumer Charge Demand Charge	\$135.00 PURSUANT TO 807 KAR 5:01 4.34 SECTION 9 (1)
Energy Charge	BY: Jordan C. Hael
First 425 kwhs per kw of billi	ng demand 0.03898THE PUSHESER KWADMANSA
All Over 425 kwhs per kw of billi	ng demand 0.03089 per kwh
Monthly Minimum	
(1) Contract minimum	
(2) \$.90 per kva of transformer capaci	ty plus \$135.00
Determination of Billing Demand	
The billing demand shall be the maximum	kilowatt domand ogtablighed
by the consumer for any period for fift	
minutes during the month for which the	The state of the s
demand meter and adjusted for power fac	tor as follows.
DATE OF ISSUE March 1, 1996 DATE	EFFECTIVE March 1, 1996
B	E General Manager
Name of Officer	
Issued by authority of an Order of the	
in Case No. <u>94-382</u> dated <u>Fe</u>	bruary 28, 1996 .

	Community, Town of City
	P.S.C. No. 29
	22nd Revision Sheet No. 22
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No28
	21st Revision Sheet No. 22
CLASSIFICATION O	F SERVICE
	RATE
GOVERNMENT OF THE PROPERTY.	
SCHEDULE M COMMERCIAL & INDUSTRIAL	POWER SERVICE (201-500) PER UNIT
Power Factor Adjustment	
The consumer agrees to maintain unity possible. The cooperative reserve such power factor at any time. Should that the power factor at the time of the demand is less than 80%, the demand for be the demand as indicated or recorded multiplied by .90 and divided by the permanents.	ed the right to measure such measurements indicate e consumer's maximum billing purposes shall by the demand meter
Minimum Annual Charge for Seasonal Serv	ice
Consumers requiring service only during exceeding nine (9) months per year may annual payment of twelve (12) times the determined in accordance with the foregonese there shall be no minimum monthly of	guarantee a minimum minimum monthly charge oing section in which
Conditions of Service	
<ul><li>(1) Motors having a rated capacity in a power must be three-phase.</li><li>(2) All wiring, pole lines, and other a beyond the metering point shall be constion system of the consumer and shall be maintained by the consumer.</li></ul>	electrical equipment effective idered the distribu- e furnished and  MAR 0 1 1996
Terms of Payment	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Terms of Taymene	BY: Order C. Newl
In the event the current monthly bill is fifteen (15) days from the date of the shall be added to the bill.	s not paid within FOR THE PUBLIC SERVICE COMMISSION
	EFFECTIVE <u>March 1, 1996</u> E <u>General Manager</u>
Name of Officer	•
Issued by authority of an Order of the	Public Service Commission of KY
in Case No. 94-382 dated Fel	bruary 28, 1996 .

4	For <u>All Territory Served</u>
	Community, Town or City
	P.S.C. No. 29
	22nd Revision Sheet No. 23
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 28
	21st Revision Sheet No. 23
CLASSIFICATION	OF SERVICE
	RATE
SCHEDULE M COMMERCIAL & INDUSTRIAL	L POWER SERVICE (201-500) PER UNI
Fuel Adjustment	
All rates are applicable to the Fuel A	Adjustment Clause and
may be increased or decreased by an an	mount per kwh equal to
the fuel adjustment amount per kwh as	billed by the wholesale
power supplier plus an allowance for I	line losses. The
allowance for line losses will not exc	ceed 10% and is based on a 12
month moving average of such losses.	This Fuel Clause is
subject to all other applicable provis	
807 KAR 5:056.	
	•
	PUBLIC SERVICE COMMISS
	OF KENTUCKY
	EFFECTIVE
	MAR 0.1 1996
	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
	BY: Jordan C. neal
	FOR THE PUBLIC SERVICE COMMISSION
DATE OF ISSUE <u>March 1, 1996</u> DAT	TE EFFECTIVEMarch 1, 1996
ISSUED BY Bole Rinces TIT	
Name of Officer	
Issued by authority of an Order of the	Public Service Commission of KY
in Communication of an oracle of the	7-1

	For All Territor Community, Town P.S.C. No. 29	or City
	22nd Revision She	et No. <u>24</u>
Fox Creek Rural Electric Coope  Name of Issuing Corporation		
CLASSIFIC	CATION OF SERVICE	
INDUSTRIAL & LARG	E COMMERCIAL	RATE
SCHEDULE N POWER SERVICE (OV		PER UNIT
Availability		
Available to consumers located o three phase lines for all types the Cooperative's Service Rules	of usage, in accordance with	
Applicability		
Applicable to all electric servi make necessary transformers havi 500 kva.	ng a capacity in excess of	What by Lymer
Type of Service	•	OF KENTUCKY EFFECTIVE
Multi-phase, 60 hertz, at standa	rd voltage.	MAR 7 1996
Monthly Rate	PURS	SUANT TO 80 KAR 5:011, SECTION 9 (1)
Consumer Charge Demand Charge Energy Charge	\$270.00 BY: OR TH 4.34 per kw of billing de	Greden (F. Nest EPUBLIC SERVICE COMMISSION emand
	billing demand 0.03478 per k billing demand 0.02689 per k	
Monthly Minimum		1.20112
<ul><li>(1) Contract minimum</li><li>(2) \$.90 per kva of transformer</li></ul>	capacity plus \$270.	MAR 0 1 1996
Determination of Billing Demand		URSUANT TO 807 KAR 5:011 SECTION 9 (1) Gordson C. Newl
The billing demand shall be the ed by the consumer for any perio minutes during the month for whi demand meter and adjusted for po	d for fifteen (15) consecuti ch the bill is rendered by a	TOTE POSITION SERVICE COMMISSION
DATE OF ISSUE March 1, 1996 ISSUED BY Sol Kingle Name of Officer	DATE EFFECTIVE <u>March 1,</u> TITLE <u>General Manager</u>	
Issued by authority of an Order in Case No. 94-382 dated		sion of KY

^	For <u>All Territory Served</u>
	Community, Town or City
	P.S.C. No. 29
	22nd Revision Sheet No. 25
Fox Creek Rural Electric Cooperativ	
Name of Issuing Corporation	Cancelling P.S.C. No28
	21st Revision Sheet No. 25
CLASSIFICATION	OF SERVICE
INDUSTRIAL & LARGE COM	
SCHEDULE N POWER SERVICE (Over 50	00 kw) PER UNIT
the below listed hours:	
<u>Months</u> <u>Ho</u>	ours - EST
	00 a.m. to 12:00 moon
5:	00 p.m. to 10:00 p.m.
Many thousands Combornly are	1.00 10.00
May through September 10	0:00 a.m. to 10:00 p.m.
Power Factor Adjustment	·
as practicable. The cooperative rese such power factor at any time. Shoul that the power factor at the time of demand is less than 80%, the demand f be the demand as indicated or recorde multiplied by .90 and divided by the	d such measurements indicate the consumer's maximum or billing purposes shall d by the demand meter
Minimum Annual Charge for Seasonal Se	rvice
Consumers requiring service only duri exceeding nine (9) months per year ma annual payment of twelve (12) times t charge determined in accordance with in which case there shall be no minim	he minimum monthly EFFECTIVE the foregoing section
Conditions of Service	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
<ul><li>(1) Motors having a rated capacity i power must be three phase.</li><li>(2) All wiring, pole lines, and othe</li></ul>	er electrical equipment
beyond the metering point shall be co system of the consumer and shall be f by the consumer.	
	TE EFFECTIVE <u>March 1, 1996</u> TLE General Manager

in Case No. \_\_\_\_94-382\_\_\_ dated \_\_\_\_February 28, 1996

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY

^	For All Territory Served  Community, Town or City  P.S.C. No. 29  22nd Revision Sheet No. 26
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C. No. 28 21st Revision Sheet No. 26
CLASSIFICATION OF SERVICE	
INDUSTRIAL & LARGE COMME SCHEDULE N POWER SERVICE (Over 500	
Terms of Payment  In the event the current monthly bill i fifteen (15) days from the date of the (5%) shall be added to the bill.	_
Fuel Adjustment	
All rates are applicable to the Fuel Ad may be increased or decreased by an amount per kwh as because the fuel adjustment amount per kwh as because supplier plus an allowance for liallowance for line losses will not excement moving average of such losses. The subject to all other applicable provisi 807 KAR 5:056.	unt per kwh equal to illed by the wholesale ne losses. The ed 10% and is based on a 12 his Fuel Clause is
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAR 0 1 1996
	PURSUANT TO 807 KAR 5:011.
•	SECTION 9 (1)  BY: Quidan C. Masl  FOR THE PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 1, 1996 DATE ISSUED BY Bolk Kings TITL Name of Officer	EFFECTIVE <u>March 1, 1996</u> E <u>General Manager</u>

1996 DATE OF ISSUE ISSUED BY Kinces Name of Officer Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_94-382\_\_\_ dated \_\_\_ February 28, 1996

	For All Territory Served  Community, Town or City  P.S.C. No. 29  22nd Revision Sheet No. 27	
Fox Creek Rural Electric Cooperat		
Name of Issuing Corporation	Cancelling P.S.C. No. 28 21st Revision Sheet No. 27	
CLASSIFICATION OF SERVICE		
•	RATE	
SCHEDULE B1 LARGE INDUSTRIAL RAT Availability	'E PER UNIT	
Applicable to contracts with demand a monthly energy usage equal to or per kw of contract demand.		
Monthly Rate		
Consumer Charge  Demand Charge per kw of contract  Demand Charge per kw of billing d  excess of contract demand  Energy Charge per kwh		
Billing Demand		
The billing demand (kilowatt demand demand plus any excess demand. Exc the consumer's peak demand during the contract demand. The load cent highest average rate at which energe minute interval in the below listed	he current month exceeds er's peak demand is y is used during any fifteen hours for each month and	
adjusted for power factor as provid	ed herein. PUBLIC SERVICE COM	
	Hours Applicable for EFFECTIVE  Demand Billing -	
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. PURSUANT TO 807 KAR SECTION 9 (1)	
May through September	10:00 a.m. to 10:00 p.m. BY: Goden C. 70	
	DATE EFFECTIVE <u>March 1, 1996</u> TITLE <u>General Manager</u>	
	the Public Service Commission of KY February 28, 1996	

For	All Territory Served		
	Community,	Town of	r City
P.S.C	. No	29	
_22nc	Revision	_ Sheet	No. 28
Cango	olling D C	C No	28

21st Revision Sheet No. 28

#### CLASSIFICATION OF SERVICE

RATE

SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT

#### Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Consumer charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per kwh.
- Contract provisions that reflect special facilities requirements.

#### Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided PUBLIC SERVICE COMMISSION by the power factor.

#### Fuel Adjustment

MARI 0 1 1996

OF KENTUCKY

**FFFECTIVE** 

This rate may be increased or decreased by an amount per PURSUANT TO 807 KAR 5:011, kwh equal to the fuel adjustment amount per kwh as billed SECTION 9 (1) by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% FOR THE PUB and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE <u>March 1, 1996</u>	DATE EFFECTIVE March 1, 1996
ISSUED BY Bol Kincen	TITLE <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of	the Public Service Commission of
in Case No. 94-382 dated	February 28, 1996 .

KY

For	All Territory Serve	<u>d</u>
	Community, Town or Cit	ZУ
P.S.C	. No	
_22nd	Revision Sheet No	29
Cance	lling P.S.C. No2	28
21st	Revision Sheet No	29

#### CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE

RATE PER UNIT

#### Special Provisions

Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

#### Terms of Payment

The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFEC TIVE

MAR | 1 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

arden C. neel

## Temporary Service

Consumers requiring temporary service under this rate schedule PUBLIC SERVICE COMMISSION may be required to pay all costs of connecting or disconnecting incidental to the supplying and removing of service. addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE March 1, 1996	DATE EFFECTIVE <u>March 1, 1996</u>
ISSUED BY Bol Kincen	TITLE <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of	the Public Service Commission of KY
in Case No94-382 dated	February 28, 1996 .



# FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION LAWRENCEBURG, KENTUCKY

FEB 06 1996

PUBLIC SERVICE COMMISSION

February 5, 1995

AVERAGE COST DIFFERENTIAL - UNDERGROUND (Filed in compliance with 807 KAR 5:041 Section 21, 6(c))

\*Average Cost Differential of Underground Residential Service Per Foot \$4.36

\*This does not include rock removal or other procedure which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 06 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: <u>Gordan</u> C. Neel FOR THE PUBLIC SERVICE COMMISSION

# FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION RECEIVED SUPPORTING DATA USED TO DEVELOP FEB 0 6 1996

COST DIFFERENTIAL FOR UNDERGROUND SERVICES

> PUBLIC SERVICE COMMISSION

During 1995 we installed 19,784 feet of overhead service at a cost of \$106,329.51 or an average cost of \$5.37 per foot.

During 1995 we installed 22,702 feet of underground at a cost of \$86,994.90 or an average cost per foot of \$3.83. This cost does not include the cost of trenching, backfilling and installing conduit.

local contractor submitted a bid for trenching, backfilling and installing conduit at \$5.90 per foot based on 100 feet of service. Thus the total estimated average underground cost is \$9.73.

In arriving at the cost differential we deducted the actual average overhead cost of \$5.37 from the estimated average underground cost of \$9.73.

The consumer may also have the option of opening and closing the trench, providing and installing all conduit and necessary equipment as required by Fox Creek RECC. This would result in no charge to the consumer.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB J 6 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

andan C. Mark